# OPIS Mexico Fuels Report

Daily Prices, News & Analysis for Mexico Fuels Markets



## Daily Insights

# Pemex Gasoline Output Drops to 20-Month Low in Late August

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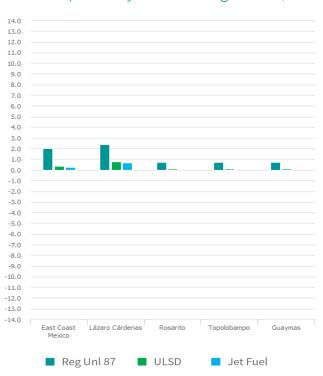
## Mexico's Antitrust Agency Finds Collusion in Baja California Retail Market

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# NYMEX Overview: Futures See Mixed, Congested Day Ahead of Gulf Coast Storm

Petroleum futures did not behave today as though a significant storm was threatening U.S. Gulf Coast refining properties, and there was equally no reaction to a weak dollar or a very strong U.S. stock market. *Pg. 3*.

## Landed Spot Daily Price Changes US ¢/GAL



## Daily Benchmarks Snapshots

#### WATERBORNE LANDED SPOT PRICES

		US¢/	'GAL	MXN	I\$/L
PRODUCT	SOURCE	MEAN	+/-	MEAN	+/-
EAST COAST MEXI	ICO				
Reg Unl 87	USGC	108.347	2.01	6.103	0.11
Prem Unl 91	USGC	113.013	2.01	6.365	0.11
ULSD	USGC	101.100	0.35	5.694	0.02
Jet Fuel	USGC	101.233	0.26	5.702	0.01
LÁZARO CÁRDEN	AS				
Reg Unl 87	USGC	113.520	2.38	6.394	0.13
Prem Unl 91	USGC	118.187	2.38	6.657	0.13
ULSD	USGC	106.938	0.77	6.023	0.04
Jet Fuel	USGC	106.702	0.65	6.010	0.04
ROSARITO					
Reg Unl 87	LA	124.341	0.71	7.003	0.04
Prem Unl 91	LA	134.119	0.71	7.554	0.04
ULSD	LA	108.600	0.12	6.117	0.01
Jet Fuel	LA	101.248	0.01	5.703	0.00
TOPOLOBAMPO					
Reg Unl 87	LA	124.903	0.71	7.035	0.04
Prem Unl 91	LA	134.681	0.71	7.586	0.04
ULSD	LA	109.235	0.12	6.153	0.01
GUAYMAS					
Reg Unl 87	LA	124.903	0.71	7.035	0.04
Prem Unl 91	LA	134.681	0.71	7.586	0.04
ULSD	LA	109.235	0.12	6.153	0.01
Jet Fuel	LA	101.843	0.01	5.736	0.00

## Daily Wholesale Snapshot

#### PEMEX TERMINAL POSTED PRICES

		MXNS	\$/L	
TERMINAL	REG UNL	+/-	ULSD	+/-
Monterrey (Cadereyta)	16.255	-0.274	16.483	-0.246
Guadalajara (Zapopan)	16.699	-0.278	16.820	-0.246
Mexico City (Añil)	16.224	-0.278	16.387	-0.246
San Luis Potosí	15.972	-0.308	16.358	-0.246
Querétaro	16.352	-0.308	16.747	-0.246
Veracruz	15.252	-0.308	15.639	-0.246
Tula	16.156	-0.308	16.542	-0.246

## Exchange Rate

USD  $\Rightarrow$  MXN  $\Rightarrow$ 

21.3210

# Pemex Gasoline Output Drops to 20-Month Low in Late August

Pemex gasoline refinery output in late August dropped to the lowest point since the start of last year, but inventories exceeded the 6 million bbl mark amid a slowdown in demand and a gain in imports, according to preliminary data from Mexico's Energy Ministry (SENER).

Pemex refineries produced 145,600 b/d of gasoline for the week ended Aug. 21, down 25,500 b/d from the prior week to the lowest since January 2019. The state-owned company's six refineries produced 240,000 b/d of gasoline a year ago.

The steepest production decline came from the Gulf region, which hosts the 285,000-b/d Minatitlan refinery, as it slid to 9,000 b/d of gasoline production from 24,800 b/d the week before.

The 330,000-b/d Salina Cruz refinery in the South region had the highest gasoline output among Pemex's facilities with 51,600 b/d, down from 56,300 b/d the prior week.

The 220,000-b/d Salamanca refinery in the West region produced 42,400 b/d of gasoline, down from 48,800 b/d the previous week.

The refineries in the Northeast region, the 275,000-b/d Cadereyta and the 190,000-b/d Madero, combined for 39,000 b/d of gasoline production, down from 40,300 b/d a week earlier.

The 315,000-b/d Tula refinery in the Central region produced 3,500 b/d of gasoline, up from 1,000 b/d the prior week. The refinery was shut down since the week ended July 15 and started operations again on the week ended August 14.

Implied imports for the period rose to their highest level since April to 561,240 b/d. That figure marked an increase from 523,460 b/d the week before but fell under the 569,000 b/d from a year ago.

Gasoline inventories in the country rose by 200,000 bbl to a four-week high of 6,045,200 bbl. Gasoline inventories a year earlier stood at 7,551,000 bbl.

Gasoline demand slid by 15,000 b/d to 678,200 b/d for the week. Gasoline demand registered 806,000 b/d a year ago.

--Reporting by Justin Schneewind, <u>jschneewind@opisnet.com</u>; Editing by Daniel Rodriguez, <u>drodriguez@opisnet.com</u>

## Mexico's Antitrust Agency Finds Collusion in Baja California Retail Market

Amid market collusion findings, Mexico's Antitrust Commission (COFECE) sanctioned a group of retailers in the border cities in the state of Baja California on Monday.

In a statement, COFECE said it fined a total of 51 million pesos (\$2.4 million) to Gasmart, Rendichicas, Appo, Magigas, Eco, Colorado, Florido, Becktrop, Ravello, Dagal, Cargas as well as retail associationsOnexpo Baja California, Onexpo Mexicali and APEGT.

Before the liberalization of fuel prices in Mexico, SHCP announced in January 2015 it would set maximum fuel prices through the different regions of Mexico, allowing retailers to set lower prices than the maximum rate to attract customers.

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However, Onexpo Baja California and APEGT hosted meetings with retailers with the goal of uniting the sector regarding fuel prices in Tijuana, COFECE said.

"In this sense, Gasmart, Appro, Ravello, and Eco agreed to keep gasoline price at the maximum determined by the SHCP and refrain from giving discounts (in Tijuana)," COFECE said.

According to historical price data, these retailers maintained the maximum price set by SHCP between Jan. 1 and the first half of February 2015, COFECE reported.

During the second half of February, these groups shifted their "colluding agreement" to offer similar price discounts in certain zones, the anti-trust agency said.

In early 2017, Gasmart, Rendichicas, Colorado, Magigas, Cargas, Dagal, Becktrop, and Eco held a series of meetings as well as email and WhatsApp message exchanges to maintain the maximum price set by SHCP and not apply the fiscal stimulus set for northern Mexico.

The implementation of this stimulus was optional for retailers, a measure introduced by the government to benefit consumers.

As a result of these actions, Mexicali retailers had the maximum fuel prices set by SHCP between January and the beginning of March 2017.

This anticompetitive behavior led to retail prices to be at least 10 peso cents per liter higher and up to 60 peso cents higher in Mexicali, said COFECE, adding damages to the consumer is estimated at 27.4 million pesos.

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## NYMEX Overview: Futures See Mixed, Congested Day Ahead of Gulf Coast Storm

Petroleum futures did not behave today as though a significant storm was threatening U.S. Gulf Coast refining properties, and there was equally no reaction to a weak dollar or a very strong U.S. stock market.

Instead, the market saw mostly sideways action, leaving one to

wonder if further selling might be sparked should equities weaken or should Hurricane Sally destroy demand without impacting supply.

October WTI fell 7cts/bbl to \$37.26/bbl while November saw a small 9ct/bbl dip to \$37.56/bbl. November Brent was last quoted at \$39.61/bbl with plenty of crude on offer, on the water, and in key storage points.

With 16 more days in the third quarter, there is speculation that some more entities might lower fourth-quarter demand expectations.

Gasoline really couldn't muster more than a meager rally, with October RBOB rising 1.19cts/gal to \$1.1068 gal. Cash prices in New York actually dropped by 2cts/gal for CBOB and 4cts/gal for RBOB, but the slide was tied to the change to 13.5-psi RVP.

Other spot markets were generally 1-3cts/gal higher with the exception of Chicago, which dipped to about \$1.01/gal.

Diesel managed to close 0.38cts/gal higher at \$1.0934/gal, but OPIS saw the first instances of rack prices slipping below \$1/gal with a couple of such offerings in the Pacific Northwest. Cash markets were uninspired with increases of 0.4-0.75cts/gal.

The biggest changes came in Renewable Identification Numbers, or RINs. Prices for D6 ethanol RINs were quoted early in the afternoon at 51-53cts while biodiesel (D4) RINs moved up to about 80cts.

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## Hurricane Sally Prompts Chevron Pascagoula Terminal Closure; Ref. Operating

Energy facility closures ahead of Sally, now a hurricane, are mounting ahead of Tuesday landfall on the northern U.S. Gulf Coast.

The fuel terminal at the Chevron Pascagoula, Mississippi, refinery will be down due to the weather beginning at 2 p.m. CT, according to a supply notice obtained by OPIS. The resupply date is currently given as Sept. 16 midday.

Meanwhile, as of midday Monday, the 375,200-b/d refinery at Pascagoula "is still operating," a Chevron spokesperson told OPIS in an email.

In an earlier statement, Chevron said it had evacuated all personnel from the Blind Faith and Petronius offshore platforms and shut in oil and natural gas production from them. In addition, Chevron Pipe Line Company has shut in its Empire and Fourchon terminals and related pipeline systems.

Phillips 66 is in the process of shutting its 269,140-b/d Alliance refinery in Belle Chasse, Louisiana, on a precautionary basis, and operations at the 250,000-b/d Shell refinery in Norco, Louisiana, were being reduced to "minimum" rates because of the storm, a market source told OPIS on Monday.

As of 1 p.m. CT, Shell's online storm updates had no information about its refineries and the company had not responded to an OPIS query about operations at its refineries in Louisiana and Alabama.

PBF Energy declined to comment on operations at its 197,000-b/d refinery in Chalmette, Louisiana, except to say that its East Coast and Gulf Coast refineries "follow safety procedures for weather-related conditions."

Valero is monitoring the storm as it works through hurricane protocols "including assessing refining operations, securing equipment, and ensuring we have adequate supplies," a spokesperson told OPIS in an emailed statement. Valero operates the 128,000-b/d Meraux refinery and the 220,000-b/d St. Charles refinery in Louisiana.

The Marathon Petroleum Garyville (608,000 b/d), ExxonMobil Baton Rouge (539,000 b/d) and Placid Refining (82,500 b/d) refineries are currently outside of the National Hurricane Center's (NHC) "cone of uncertainty" for the storm's track.

ExxonMobil said it was monitoring the storm and making preparations for severe weather. All operations are currently normal, a spokesman said in an emailed statement. Marathon Petroleum declined to comment on operations, saying only that it had procedures in place to prepare its assets in inclement weather.

As reported earlier today, Shell has curtailed oil and gas production at its Olympus, Mars and Appomattox offshore platforms. All personnel remain aboard Shell assets, and some drilling operations have secured wells for rigs that may experience severe weather.

The federal Bureau of Safety and Environmental Enforcement (BSEE) said that according to reports submitted as of 11:30 a.m. CT, offshore production personnel had been evacuated from 147 platforms, 395,790 b/d of oil (21.4% of the total offshore Gulf of Mexico production) had been shut in and 685 million cubic feet per day (25.3% of the total) of natural gas was shut in.

As of 1 p.m. CT, Hurricane Sally was forecast to make landfall in the hurricane warning area on Tuesday or Tuesday night, according to the National Hurricane Center. That warning area stretches from Morgan City, Louisiana, to the Alabama/Florida border. A warning is also in place for metropolitan New Orleans, including Lake Pontchartrain and Lake Maurepas.

The NHC's warnings for maximum storm surge were the highest -- 7 to 11 feet -- between the mouth of the Mississippi River to Ocean Springs, Mississippi; 6 to 9 feet between Ocean Springs and Dauphin Island, Alabama; and 5-8 feet in Mobile Bay. Lower storm surge maximums extended as far west as Burns Point, Louisiana, and as far east as Chassahowitzka, Florida.

Rainfall is seen heavy along the northern Gulf Coast due to Sally's expected slow motion Monday through Wednesday. Accumulations are forecast at 8 to 16 inches, with isolated maximums of 24 inches over parts of the coast between southeast Louisiana and the western Florida Panhandle.

--Reporting by OPIS Staff, <u>bheinsohn@opisnet.com</u>; Editing by Michael Kelly, <u>michael.kelly3@ihsmarkit.com</u>

## Waterborne Landed Spot Gasoline Prices

					DIFF	OCTAN	IE DIFF			/GAL				N\$/L	
PRODUCT	SOURCE	ZONE	RVP	cts/gal	p/l	cts/gal	p/l	LOW	HIGH	MEAN	+/-	LOW	HIGH	MEAN	+/-
Reg Unl 87	USGC	North	10.0	1.64	0.09			107.87	108.82	108.347	2.01	6.08	6.13	6.103	0.11
Prem Unl 91	USGC	North	10.0	1.64	0.09	4.67	0.26	112.54	113.49	113.013	2.01	6.34	6.39	6.365	0.11
Reg Unl 87	USGC	Southeast	10.0	1.64	0.09	-	-	107.87	108.82	108.347	2.01	6.08	6.13	6.103	0.11
Prem Unl 91	USGC	Southeast	10.0	1.64	0.09	4.67	0.26	112.54	113.49	113.013	2.01	6.34	6.39	6.365	0.11
Reg Unl 87	USGC	Center	10.0	1.64	0.09	-	-	107.87	108.82	108.347	2.01	6.08	6.13	6.103	0.11
Prem Unl 91	USGC	Center	10.0	1.64	0.09	4.67	0.26	112.54	113.49	113.013	2.01	6.34	6.39	6.365	0.11
Reg Unl 87	USGC	Pacific	10.0	1.64	0.09	-	-	107.87	108.82	108.347	2.01	6.08	6.13	6.103	0.11
Prem Unl 91	USGC	Pacific	10.0	1.64	0.09	4.67	0.26	112.54	113.49	113.013	2.01	6.34	6.39	6.365	0.11
Reg Unl 87	USGC	Mexico City	7.8	3.92	0.22	-	-	110.16	111.11	110.635	2.01	6.20	6.26	6.231	0.11
rem Unl 91	USGC	Mexico City	7.8	3.92	0.22	4.67	0.26	114.83	115.78	115.301	2.01	6.47	6.52	6.494	0.11
Reg Unl 87	USGC	Guadalajara	7.8	3.92	0.22	-	-	110.16	111.11	110.635	2.01	6.20	6.26	6.231	0.11
Prem Unl 91	USGC	Guadalajara	7.8	3.92	0.22	4.67	0.26	114.83	115.78	115.301	2.01	6.47	6.52	6.494	0.11
ZARO CÁRDENAS	0300	Guadatajara	7.0	3.32	0.22	4.07	0.20	114.03	113.76	113.301	2.01	0.47	0.32	0.434	0.11
Reg Unl 87	USGC	Center	10.0	1.64	0.09	-	-	113.04	113.99	113.520	2.38	6.37	6.42	6.394	0.13
rem Unl 91	USGC	Center	10.0	1.64	0.09	4.67	0.26	117.71	118.66	118.187	2.38	6.63	6.68	6.657	0.13
Reg Unl 87	LA	Center	10.0	-1.47	-0.08	7.33	0.41	124.22	126.72	125.465	0.71	7.00	7.14	7.067	0.04
Prem Unl 91	LA	Center	10.0	-1.47	-0.08	17.11	0.96	133.99	136.49	135.243	0.71	7.55	7.69	7.617	0.04
Reg Unl 87	PNW	Center	10.0	-3.22	-0.18	8.88	0.50	123.51	124.51	124.006	0.98	6.96	7.01	6.985	0.06
rem Unl 91	PNW	Center	10.0	-3.22	-0.18	20.71	1.17	135.34	136.34	135.839	0.98	7.62	7.68	7.651	0.06
teg Unl 87	USGC	Pacific	10.0	1.64	0.09	-	-	113.04	113.99	113.520	2.38	6.37	6.42	6.394	0.13
rem Unl 91	USGC	Pacific	10.0	1.64	0.09	4.67	0.26	117.71	118.66	118.187	2.38	6.63	6.68	6.657	0.13
eg Unl 87	LA	Pacific	10.0	-1.47	-0.08	7.33	0.41	124.22	126.72	125.465	0.71	7.00	7.14	7.067	0.04
rem Unl 91	LA	Pacific	10.0	-1.47	-0.08	17.11	0.96	133.99	136.49	135.243	0.71	7.55	7.69	7.617	0.04
eg Unl 87	PNW	Pacific	10.0	-3.22	-0.18	8.88	0.50	123.51	124.51	124.006	0.98	6.96	7.01	6.985	0.06
rem Unl 91	PNW	Pacific	10.0	-3.22	-0.18	20.71	1.17	135.34	136.34	135.839	0.98	7.62	7.68	7.651	0.06
teg Unl 87	USGC	Guadalajara	7.8	3.92	0.22	-	-	115.33	116.28	115.808	2.38	6.50	6.55	6.523	0.13
rem Unl 91	USGC	Guadalajara	7.8	3.92	0.22	4.67	0.26	120.00	120.95	120.475	2.38	6.76	6.81	6.786	0.13
Reg Unl 87	LA	Guadalajara	7.8	1.71	0.10	7.33	0.41	127.39	129.89	128.636	0.65	7.17	7.32	7.245	0.04
rem Unl 91	LA	Guadalajara	7.8	1.71	0.10	17.11	0.96	137.16	139.66	138.414	0.65	7.73	7.87	7.796	0.04
Reg Unl 87	PNW	Guadalajara	7.8	0.00	0.00	8.88	0.50	126.72	127.72	127.223	0.93	7.14	7.19	7.166	0.05
Prem Unl 91	PNW	Guadalajara	7.8	0.00	0.00	20.71	1.17	138.56	139.56	139.056	0.93	7.80	7.86	7.832	0.05
DSARITO															
Reg Unl 87	USGC	Pacific	10.0	1.64	0.09	-	-	114.17	115.12	114.644	2.38	6.43	6.48	6.457	0.13
Prem Unl 91	USGC	Pacific	10.0	1.64	0.09	4.67	0.26	118.84	119.79	119.311	2.38	6.69	6.75	6.720	0.13
Reg Unl 87	LA	Pacific	10.0	-1.47	-0.08	7.33	0.41	123.09	125.59	124.341	0.71	6.93	7.07	7.003	0.04
Prem Unl 91	LA	Pacific	10.0	-1.47	-0.08	17.11	0.96	132.87	135.37	134.119	0.71	7.48	7.62	7.554	0.04
leg Unl 87	PNW	Pacific	10.0	-3.22	-0.18	8.88	0.50	122.38	123.38	122.881	0.98	6.89	6.95	6.921	0.06
Prem Unl 91 JAYMAS	PNW	Pacific	10.0	-3.22	-0.18	20.71	1.17	134.21	135.21	134.714	0.98	7.56	7.62	7.588	0.06
Reg Unl 87	USGC	Pacific	10.0	1.64	0.09	-	-	113.61	114.56	114.082	2.38	6.40	6.45	6.426	0.13
rem Unl 91	USGC	Pacific	10.0	1.64	0.09	4.67	0.26	118.27	119.22	118.749	2.38	6.66	6.72	6.688	0.13
eg Unl 87	LA	Pacific	10.0	-1.47	-0.08	7.33	0.41	123.65	126.15	124.903	0.71	6.96	7.11	7.035	0.04
rem Unl 91	LA	Pacific	10.0	-1.47	-0.08	17.11	0.96	133.43	135.93	134.681	0.71	7.52	7.66	7.586	0.04
eg Unl 87	PNW	Pacific	10.0	-3.22	-0.18	8.88	0.50	122.94	123.94	123.443	0.98	6.92	6.98	6.953	0.06
rem Unl 91	PNW	Pacific	10.0	-3.22	-0.18	20.71	1.17	134.78	135.78	135.277	0.98	7.59	7.65	7.619	0.06
POLOBAMPO															
eg Unl 87	USGC	Pacific	10.0	1.64	0.09	-	-	113.61	114.56	114.082	2.38	6.40	6.45	6.426	0.13
rem Unl 91	USGC	Pacific	10.0	1.64	0.09	4.67	0.26	118.27	119.22	118.749	2.38	6.66	6.72	6.688	0.13
eg Unl 87	LA	Pacific	10.0	-1.47	-0.08	7.33	0.41	123.65	126.15	124.903	0.71	6.96	7.11	7.035	0.04
rem Unl 91	LA	Pacific	10.0	-1.47	-0.08	17.11	0.96	133.43	135.93	134.681	0.71	7.52	7.66	7.586	0.04
Reg Unl 87	PNW	Pacific	10.0	-3.22	-0.18	8.88	0.50	122.94	123.94	123.443	0.98	6.92	6.98	6.953	0.06
rem Unl 91	PNW	Pacific	10.0	-3.22	-0.18	20.71	1.17	134.78	135.78	135.277	0.98	7.59	7.65	7.619	0.06

## Waterborne Landed Spot Distillates Prices

			US	6¢/gal			МХ	N\$/L	
PRODUCT	SOURCE	LOW	HIGH	MEAN	CHANGE	LOW	HIGH	MEAN	CHANGE
ULSD	USGC	101.05	101.15	101.100	0.35	5.69	5.70	5.694	0.02
Jet Fuel	USGC	101.11	101.36	101.233	0.26	5.69	5.71	5.702	0.01
LÁZARO CÁRDENAS									
ULSD	USGC	106.89	106.99	106.938	0.77	6.02	6.03	6.023	0.04
ULSD	LA	109.37	110.37	109.869	0.12	6.16	6.22	6.188	0.01
ULSD	PNW	105.37	106.37	105.869	0.62	5.93	5.99	5.963	0.04
Jet Fuel	USGC	106.58	106.83	106.702	0.65	6.00	6.02	6.010	0.04
Jet Fuel	LA	102.06	102.81	102.437	0.01	5.75	5.79	5.770	0.00
Jet Fuel	PNW	108.81	109.56	109.187	0.01	6.13	6.17	6.150	0.00
ROSARITO									
ULSD	USGC	108.16	108.26	108.208	0.77	6.09	6.10	6.095	0.04
ULSD	LA	108.10	109.10	108.600	0.12	6.09	6.14	6.117	0.01
ULSD	PNW	104.10	105.10	104.600	0.62	5.86	5.92	5.892	0.04
Jet Fuel	USGC	107.77	108.02	107.891	0.65	6.07	6.08	6.077	0.04
Jet Fuel	LA	100.87	101.62	101.248	0.01	5.68	5.72	5.703	0.00
Jet Fuel	PNW	107.62	108.37	107.998	0.01	6.06	6.10	6.083	0.00
GUAYMAS									
ULSD	USGC	107.52	107.62	107.573	0.77	6.06	6.06	6.059	0.04
ULSD	LA	108.73	109.73	109.235	0.12	6.12	6.18	6.153	0.01
ULSD	PNW	104.73	105.73	105.235	0.62	5.90	5.96	5.927	0.04
Jet Fuel	USGC	107.17	107.42	107.297	0.65	6.04	6.05	6.043	0.04
Jet Fuel	LA	101.47	102.22	101.843	0.01	5.72	5.76	5.736	0.00
Jet Fuel	PNW	108.22	108.97	108.593	0.01	6.10	6.14	6.116	0.00
TOPOLOBAMPO									
ULSD	USGC	107.52	107.62	107.573	0.77	6.06	6.06	6.059	0.04
ULSD	LA	108.73	109.73	109.235	0.12	6.12	6.18	6.153	0.01
ULSD	PNW	104.73	105.73	105.235	0.62	5.90	5.96	5.927	0.04

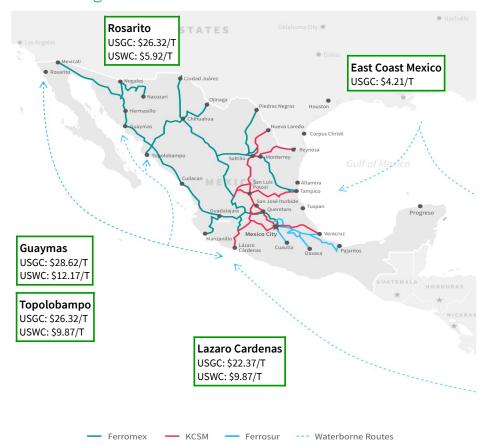
## Rail Landed Spot Refined Products Prices (manifest)

	•			RVP	DIFF	OCTAN	NE DIFF US¢/gal		US¢/gal			MXN\$/L		N\$/L	
PRODUCT	SOURCE	DELIVERY	RVP	cts/gal	p/l	cts/gal	p/l	LOW	HIGH	MEAN	+/-	LOW	HIGH	MEAN	+/-
Reg Unl 87	Houston	Brownsville	10.0	1.64	0.09	-	-	121.04	121.99	121.515	2.11	6.82	6.87	6.844	0.12
Prem Unl 91	Houston	Brownsville	10.0	1.64	0.09	4.67	0.26	125.71	126.66	126.182	2.11	7.08	7.13	7.107	0.12
ULSD	Houston	Brownsville	-	-	-	-	-	114.74	114.84	114.791	0.45	6.46	6.47	6.466	0.03
Reg Unl 87	Houston	Monterrey	10.0	1.64	0.09	-	-	130.00	130.95	130.474	2.11	7.32	7.38	7.349	0.12
Prem Unl 91	Houston	Monterrey	10.0	1.64	0.09	4.67	0.26	134.67	135.62	135.141	2.11	7.58	7.64	7.612	0.12
ULSD	Houston	Monterrey	-	-	-	-	-	124.17	124.27	124.221	0.45	6.99	7.00	6.997	0.03
Reg Unl 87	Houston	San Luis Potosí	10.0	1.64	0.09	-	-	136.81	137.76	137.284	2.11	7.71	7.76	7.732	0.12
Prem Unl 91	Houston	San Luis Potosí	10.0	1.64	0.09	4.67	0.26	141.48	142.43	141.950	2.11	7.97	8.02	7.995	0.12
ULSD	Houston	San Luis Potosí	-	-	-	-	-	131.34	131.44	131.389	0.45	7.40	7.40	7.400	0.03
Reg Unl 87	Corpus C	San José Iturbide	10.0	1.64	0.09			131.75	132.70	132.227	2.11	7.42	7.47	7.448	0.12
Prem Unl 91	Corpus C	San José Iturbide	10.0	1.64	0.09	4.67	0.26	136.42	137.37	136.894	2.11	7.68	7.74	7.710	0.12
ULSD	Corpus C	San José Iturbide	-	-	-	-	-	126.02	126.12	126.067	0.45	7.10	7.10	7.101	0.03

## Oxygenates Landed Spot Prices

			US¢/gal			MXN\$/L				
PRODUCT	SOURCE	DESTINATION	LOW		MEAN		LOW		MEAN	
RAIL										
MTBE	Houston	Monterrey	142.73	144.73	143.726	1.50	8.04	8.15	8.095	0.08
MTBE	Houston	Guadalajara	165.56	167.56	166.560	1.50	9.33	9.44	9.381	0.08
WATERBORNE										
MTBE	USGC	East Coast Mexico	120.70	122.70	121.700	1.50	6.80	6.91	6.855	0.08

### Mexico Freight Rates



#### Shipping Notes

- · Freight rates on Monday remained soft with little market activity occurring after the weekend and ahead of storms in the Gulf of Mexico. However, nearby freight rates were seeing small bumps up, which could flow to other markets. The USG/EC Mexico was unchanged at an assessed value of \$160K (\$4.21/mt). USGC/Rosarito rose to an assessed \$1M (\$26.32/mt) while USWC/Rosarito remained flat.
- · Other freight rates in the region showed some firmness on Monday. For instance, the US Gulf to Continent, otherwise known as the TC14 on the Baltic Exchange, crept up to World Scale 62.86 (\$13.45/mt), from WS 62.5 (\$13.38/mt) on Friday. Rates for the TC14 are about half of what they were mid-August when the route peaked around WS 123.93 (\$26.52/mt). One other route seeing a bump up was the USG/Chile which on Monday was valued around lump sum \$1.15M, up about \$100k from Friday's levels and \$400k under levels seen in mid-August, according to brokers. · In cargo movements, the Valrossa tanker is scheduled to be at Tuxpan with a 38,000-mt gasoline cargo on Tuesday, according to IHS Markit's Market Intelligence Network data. The tanker appears to have loaded cargo at the Intercontinental Terminals in Houston over the weekend.

#### Americas Clean Freight Rates (US\$)

ROUTE	SIZE'000T	LOW	HIGH	MEAN	+/-	US \$/T
USGC-East Coast Mexico	38	150,000	170,000	160,000	0	4.21
USGC-Lázaro Cárdenas	38	840,000	860,000	850,000	50,000	22.37
USGC-Topolobampo	19	-		-	-	26.32
USGC-Guaymas	12	-			-	28.62
USGC-Rosarito	38	990,000	1,010,000	1,000,000	50,000	26.32
USWC-Lázaro Cárdenas	38	365,000	385,000	375,000	0	9.87
USWC-Topolobampo	19	-			-	9.87
USWC-Guaymas	12				-	12.17
USWC-Rosarito	38	215,000	235,000	225,000	0	5.92

#### Americas Rail Rates (September)

	GASOLINE		UI	.SD	MTBE		
ROUTE	cts/gal		cts/gal		cts/gal	+/-	
Corpus Christi-San Jose Iturbide	23.57	-0.25	24.81	-0.26	-	-	
Houston-Brownsville	12.86	-0.31	13.54	-0.33	-	-	
Houston-Guadalajara	-	-	-	-	46.06	0.07	
Houston-Monterrey	21.82	-0.29	22.97	-0.31	23.23	0.02	
Houston-San Luis Potosi	28.63	-0.26	30.14	-0.27	-	-	

#### OPIS Renewable Volume Obligation

PRODUCT	YEAR	US¢/GAL		MXN\$/L	
RVO	2020	6.894	0.256	0.388	0.014

#### IEPS Fiscal Stimulus (week ending Sep 18)

	REGULAR	PREMIUM	DIESEL	
Deductions	4.950	4.180	5.440	

# Pemex Wholesale Prices vs OPIS U.S. Gulf Coast Spot Price Spread (MXN \$/L)

	REGU	JLAR	PREM	PREMIUM		.SD
TERMINAL	PEMEX	SPRD	PEMEX	SPRD	PEMEX	SPRD
Acapulco	16.20	9.94	16.30	9.64	16.50	10.56
Aguascalientes	16.40	10.14	16.50	9.85	16.79	10.85
Añil	16.22	9.96	16.30	9.65	16.39	10.45
Azcapotzalco	16.17	9.91	16.23	9.57	16.33	10.40
Barranca Del Muerto	-	-	-	-	-	-
Cadereyta Jimenez	16.25	9.99	16.27	9.61	16.48	10.55
Campeche	15.86	9.60	15.81	9.15	16.25	10.31
Celaya	16.42	10.16	16.42	9.76	16.80	10.87
Chihuahua	16.76	10.50	16.81	10.16	17.11	11.17
Ciudad Juárez	16.32	10.06	16.38	9.72	16.23	10.29
Ciudad Madero	15.25	8.99	15.35	8.70	15.64	9.70
Ciudad Mante	15.83	9.57	15.82	9.17	16.21	10.28
Ciudad Obregón	17.71	11.45	18.06	11.40	17.49	11.56
Ciudad Valles	15.77	9.51	15.83	9.18	16.15	10.22
Ciudad Victoria	15.93	9.67	15.84	9.18	16.32	10.38
Colima	16.38	10.12	16.43	9.77	16.58	10.64
Cuautla	16.24	9.98	16.29	9.64	16.63	10.69
Cuernavaca	16.08	9.82	16.13	9.47	16.47	10.53
Culiacan	17.52	11.26	19.02	12.37	18.26	12.33
Durango	16.60	10.34	16.60	9.95	16.99	11.05
EL Castillo	16.70	10.44	16.73	10.07	16.82	10.88
Ensenada	16.73	10.47	16.73	10.08	17.22	11.28
Escamela	15.88	9.62	15.93	9.28	16.27	10.33
Gomez Palacio	16.52	10.26	16.63	9.97	16.91	10.97
Guadalajara	16.70	10.44	16.72	10.06	16.82	10.88
Guamúchil	17.40	11.14	18.90	12.25	18.14	12.21
Guaymas	17.48	11.22	17.83	11.17	17.27	11.33
Hermosillo	17.71	11.45	18.06	11.40	17.50	11.56
Iguala	16.37	10.11	16.42	9.76	16.75	10.82
Irapuato	16.44	10.18	16.44	9.79	16.83	10.89
Jalapa	15.87	9.61	15.92	9.26	16.25	10.32
La Paz	16.79	10.53	16.84	10.18	17.05	11.12
Lázaro Cárdenas	15.83	9.57	15.93	9.27	16.03	10.09
León	16.39	10.13	16.39	9.74	16.78	10.84
Magdalena	18.11	11.85	18.16	11.51	18.02	12.08
Manzanillo	15.83	9.57	15.93	9.27	16.03	10.09
Matamoros	16.52	10.26	16.63	9.97	16.91	10.97
Matehuala	16.23	9.97	16.28	9.63	16.62	10.68
Mazatlán	16.95	10.69	16.89	10.23	17.11	11.18
Mérida	15.54	9.28	15.65	8.99	15.93	9.99

	REGULAR		PREMIUM		ULSD	
TERMINAL	PEMEX	SPRD	PEMEX	SPRD	PEMEX	SPRD
Mexicali	16.79	10.53	16.79	10.14	17.28	11.34
Minatitlán	15.70	9.44	15.70	9.04	16.09	10.15
Monclova	16.09	9.82	16.09	9.43	16.69	10.76
Morelia	16.43	10.17	16.43	9.77	16.82	10.88
Navojoa	17.48	11.22	18.16	11.50	17.60	11.66
Nogales	18.11	11.85	18.16	11.51	18.02	12.08
Nuevo Laredo	16.10	9.84	16.10	9.44	16.50	10.56
Oaxaca	16.24	9.98	16.29	9.63	16.62	10.69
Pachuca	16.11	9.85	16.21	9.55	16.49	10.56
Pajaritos	15.25	8.99	15.35	8.70	15.64	9.70
Parral	17.17	10.91	17.27	10.62	17.49	11.56
Perote	15.94	9.68	16.04	9.39	16.33	10.39
Poza Rica	15.87	9.61	15.97	9.31	16.25	10.32
Progreso	15.49	9.23	15.59	8.93	15.87	9.94
Puebla	16.07	9.81	16.01	9.36	16.45	10.52
Querétaro	16.35	10.09	16.35	9.70	16.75	10.81
Reynosa	16.15	9.89	16.15	9.50	16.66	10.72
Rosarito	16.53	10.27	16.53	9.87	17.01	11.08
Sabinas	16.10	9.84	16.18	9.53	16.50	10.56
Salina Cruz	16.00	9.74	16.11	9.45	16.39	10.45
Saltillo	16.09	9.82	16.16	9.51	16.63	10.70
San Luis Potosí	15.97	9.71	15.97	9.31	16.36	10.42
Santa Catarina	16.32	10.06	16.33	9.68	16.60	10.66
Tapachula	16.23	9.97	16.22	9.57	16.61	10.68
Теріс	17.13	10.87	17.12	10.46	17.26	11.33
Tierra Blanca	15.84	9.58	15.75	9.10	16.22	10.29
Toluca	16.28	10.02	16.33	9.67	16.66	10.73
Topolobampo	17.16	10.90	18.67	12.02	17.91	11.97
Tula	16.16	9.89	16.15	9.50	16.54	10.61
Tuxtla Gutiérrez	15.97	9.71	16.02	9.36	16.36	10.42
Uruapan	16.52	10.26	16.57	9.92	16.72	10.79
Veracruz	15.25	8.99	15.35	8.70	15.64	9.70
Villahermosa	15.87	9.61	15.77	9.11	16.25	10.32
Zacatecas	16.40	10.14	16.50	9.84	16.78	10.85
Zamora	16.59	10.33	16.59	9.93	16.96	11.02
Zapopan	16.70	10.44	16.72	10.06	16.82	10.88

## **OPIS Regional Refined Products Heat Maps**

### DIESEL FUEL: PEMEX/OPIS U.S. GULF COAST SPREAD (MXN \$/L)



#### REGULAR GASOLINE: PEMEX/OPIS U.S. GULF COAST SPREAD (MXN \$/L)



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