

Daily Insights

Mexico Postpones Release of Private Energy Program Until October

OPIS has previously reported the program could further define the role of private investment under the Lopez Obrador administration. *Pg. 2.*

Chevron Pascagoula Refinery to Operate Through Hurricane Sally: Source

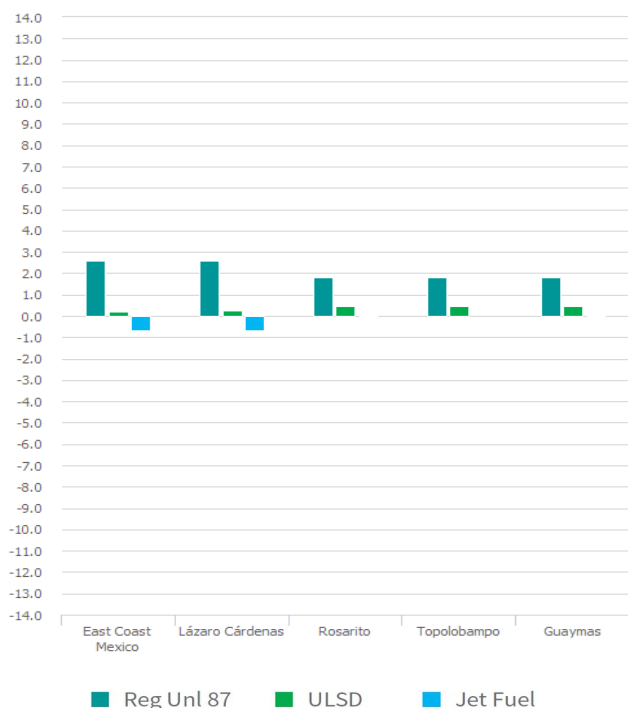
As of Tuesday afternoon, the 375,200-b/d refinery operated by Chevron in Pascagoula, Mississippi, was planning to operate through Hurricane Sally, according to a person familiar with operations. *Pg. 2.*

NYMEX Overview: Prices Drift Higher After Down Session

Petroleum futures rallied across the board today, led by crude oil and RBOB as traders covered shorts ahead of Hurricane Sally, whose path continues to slide more to the east and away from Louisiana and the New Orleans area. *Pg. 3.*

Gulf Coast MTBE Skyrockets With Reports of Stronger Trade. *Pg. 3.*

Landed Spot Daily Price Changes US ¢/GAL



Daily Benchmarks Snapshots

WATERBORNE LANDED SPOT PRICES

PRODUCT	SOURCE	US¢/GAL		MXN\$/L	
		MEAN	+/-	MEAN	+/-
EAST COAST MEXICO					
Reg Unl 87	USGC	110.927	2.58	6.175	0.14
Prem Unl 91	USGC	115.714	2.70	6.442	0.15
ULSD	USGC	101.293	0.19	5.639	0.01
Jet Fuel	USGC	100.534	-0.70	5.597	-0.04
LÁZARO CÁRDENAS					
Reg Unl 87	USGC	116.138	2.62	6.465	0.15
Prem Unl 91	USGC	120.924	2.74	6.732	0.15
ULSD	USGC	107.173	0.23	5.966	0.01
Jet Fuel	USGC	106.042	-0.66	5.903	-0.04
ROSARITO					
Reg Unl 87	LA	126.170	1.83	7.024	0.10
Prem Unl 91	LA	135.948	1.83	7.568	0.10
ULSD	LA	109.085	0.48	6.073	0.03
Jet Fuel	LA	101.213	-0.04	5.634	-0.00
TOPOLOBAMPO					
Reg Unl 87	LA	126.733	1.83	7.055	0.10
Prem Unl 91	LA	136.510	1.83	7.599	0.10
ULSD	LA	109.720	0.48	6.108	0.03
GUAYMAS					
Reg Unl 87	LA	126.733	1.83	7.055	0.10
Prem Unl 91	LA	136.510	1.83	7.599	0.10
ULSD	LA	109.720	0.48	6.108	0.03
Jet Fuel	LA	101.808	-0.04	5.668	-0.00

Daily Wholesale Snapshot

PEMEX TERMINAL POSTED PRICES

TERMINAL	MXN\$/L			
	REG UNL	+/-	ULSD	+/-
Monterrey (Cadereyta)	16.257	0.003	16.528	0.045
Guadalajara (Zapopan)	16.700	0.002	16.865	0.045
Mexico City (Añil)	16.226	0.001	16.432	0.045
San Luis Potosí	16.024	0.052	16.404	0.045
Querétaro	16.403	0.052	16.792	0.045
Veracruz	15.304	0.052	15.684	0.045
Tula	16.208	0.052	16.587	0.045

Exchange Rate

USD \$ → MXN \$

21.0728

Mexico Postpones Release of Private Energy Program Until October

Mexico has postponed releasing its private energy infrastructure program once again, expecting to release it now in early October, Mexican business leaders said.

The government is much interested in the private sector's proposed projects, and the plan is expected to be released during the first week of October, Carlos Salazar Lomelin, president of Mexico's Business Coordinating Council (CCE), told reporters on Monday.

Salazar spoke with media after meeting with President Andres Manuel Lopez Obrador, Mexico's Finance Ministry (SHCP), and the Mexican Business Council (CMN).

On Aug. 17, Lopez Obrador said his administration would release the program no later than Sept. 15 as part of its economic response plan amid the coronavirus disease 2019 (COVID-19).

The program was first planned to be released in November 2019 within the larger national Agreement on Infrastructure Plan, which announced a \$45 billion package of projects. Since then, the energy program was postponed in February and April by the government.

Energy projects were pulled from the initial agreement days before the national infrastructure plan was released in November amid opposition from senior administration officials, multiple Mexican media outlets reported.

OPIS has previously reported that analysts think the energy program will further define the role of private investment under the Lopez Obrador administration.

The program could be a turning point for the energy industry, boosting investment confidence for selected projects while turning away promoters of projects that weren't added in the program, analysts approached by OPIS have agreed.

According to an SHCP presentation leaked and widely reported by the Mexican media earlier this month, CCE has proposed that the government support the development of 279 private energy projects worth \$98.9 billion in investment.

The presentation indicates that over 30 projects are for refined products storage worth over \$4 billion. SHCP didn't disclose which company is behind which project.

The projects with the highest investment costs are a \$296 million terminal in Veracruz, a \$288 million facility in Manzanillo, and a second \$265 million terminal in Veracruz.

The private sector has also proposed working with Pemex on projects to produce ultra-low-sulfur diesel at Pemex's 315,000-b/d Tula and 275,000-b/d Cadereyarefineries.

CCE declined to comment to OPIS about the reasons behind the postponement of the program amid ongoing negotiations with the government.

--Reporting by Daniel Rodriguez, drodriguez@opisnet.com; Editing by Michael Kelly, michael.kelly3@ihsmarkit.com

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Chevron Pascagoula Refinery to Operate Through Hurricane Sally: Source

As of Tuesday afternoon, the 375,200-b/d refinery operated by Chevron in Pascagoula, Mississippi, was planning to operate through Hurricane Sally, according to a person familiar with operations.

Like Shell Chemical LP's refinery in Mobile, Alabama -- also planning to operate through the storm -- the Chevron plant is located within the projected landfall area of Sally.

The Anglo-Dutch company will the 90,600-b/d refinery in Mobile, Alabama, through Hurricane Sally, "taking the necessary precautions to ensure the safety of employees and manufacturing processes," the company said Tuesday.

The plant's primary product is heavy olefin plant feed, according to Shell's website, along with liquid petroleum gases, gasoline, jet fuel, diesel and No.6 oil blend stock.

The National Hurricane Center (NHC) currently expects the storm to make landfall in a warning area covering the coasts of Mississippi, Alabama, and the far western Florida Panhandle late Tuesday or Wednesday.

Mobile Bay is under a storm surge warning from Hurricane Sally, along with the northern Gulf Coast between the mouth of the Mississippi River and the Okaloosa/Walton County Line in Florida.

As of 4 p.m. CT, the NHC's warnings for maximum storm surge show the highest potential levels -- 4 to 6 feet -- between Dauphin Island, Alabama, to the Alabama-Florida border, including Mobile Bay. Lower storm surge maximums extend as far west as Grand Isle, Louisiana, and as far east as Chassahowitzka, Florida.

Rainfall is seen heavy along the northern Gulf Coast due to Sally's expected slow motion through Wednesday. Accumulations are forecast at 10 to 20 inches, with isolated maximums of 30 inches along and just inland of the central Gulf Coast from the western Florida Panhandle to far southeastern Mississippi.

--Reporting by OPIS Staff, bheinsohn@opisnet.com; Editing by Michael Kelly, michael.kelly3@ihsmarkit.com

NYMEX Overview: Prices Drift Higher After Down Session

Petroleum futures rallied across the board today, led by crude oil and RBOB as traders covered shorts ahead of Hurricane Sally, whose path continues to slide more to the east and away from Louisiana and the New Orleans area.

Not only was the storm moving toward the coast supporting prices, but equities markets were on the rise as well. Those short-term factors, however, were outweighing the somewhat bearish demand expectations from the International Energy Agency.

WTI picked up just over \$1 on the day, and the gains in the Brent contract fell just shy of \$1, helping to narrow the spread between the two benchmarks for November to less than \$2/bbl.

The rally in crude oil prices, trade sources said, was a mini breakout as the settlement price of \$38.28/bbl was the highest in nearly two weeks. Brent gains were lighter on the day, but the contract was able to reclaim the \$40 mark, settling at \$40.53/bbl.

Since settlement, though, WTI and Brent are inching higher up 10-15cts after the API reported a draw in crude oil inventories of more than 9.5 million bbl.

Refined products also rallied today, but it took a strong move in RBOB and WTI to eventually pull ULSD out of negative territory as the October ULSD contract settled marginally higher on the day.

The concerns about the storm manifested themselves in the RBOB contract as October picked up 3.13cts to settle at \$1.1381/gal, with a late rally taking the contract as high as \$1.141/gal. Front-month RBOB had given back some of those gains after the API reported a strong build of just over 3.75 million bbl in gasoline inventories.

Most cash markets were up sharply with the futures gains, but the Chicago market saw discounts get sliced, leading to prices being up more than 7.5cts late this afternoon.

After spending most of the morning in the red, ULSD futures popped higher to settle up 0.59cts, to \$1.0993/gal. Although the gains have been light, ULSD futures have moved higher in each of the past three sessions. The market, however, did not find much support from an API reported draw of just over 1.1 million bbl.

--Reporting by Denton Cinquegrana, dcinquegrana@opisnet.com; Editing by Barbara Chuck, bchuck@opisnet.com

Gulf Coast MTBE Skyrockets With Reports of Stronger Trade

U.S. Gulf Coast MTBE implied prices were sent skyward this afternoon, driven by reports of stronger trading activity.

Gulf Coast MTBE was heard changing hands at \$1.30/gal, which is up by 9.50cts/gal from yesterday's assessment value of \$1.2050/gal.

"I think it's tight for at least a week or so," a Gulf Coast trader told OPIS, regarding the strength in the MTBE market this afternoon.

"Everyone guessing if Indorama is up or not."

Indorama is a chemical plant located in Port Neches, Texas. The source added that the facility has been shut since Hurricane Laura, when it reportedly suffered a power outage.

Meantime, the rest of the Gulf Coast gasoline market was seeing implied price stack on gains of at least 1.50cts/gal this afternoon, following an overnight timing change where Cycle 54 took over as prompt.

--Reporting by Andrew Atwal, aatwal@opisnet.com; Editing by Michael Kelly, michael.kelly3@ihsmarkit.com

PADD5 Gasoline Demand Sees More-Than-Usual Plunge After Labor Day: Sources

Wildfires burning on the West Coast have blazed a path of destruction in their wake, and that includes a heavy dose of demand destruction for gasoline and diesel. West Coast sources tell OPIS that demand in the Pacific Northwest has been hit much harder than in California, but Northern California is a mess in areas ravaged by flames.

The decline is quite sudden. OPIS DemandPro data for Western demand -- a category that includes California, Oregon, Washington and the Rockies -- actually increased about 2% week on week in the seven-day period that ended on Sept. 5. However, the weekly advance still left demand in the region almost 20% below year-ago levels for the same period.

Since the fires have closed major arteries and pushed air quality to unacceptable and unhealthy levels, marketers in many adjacent areas have seen a slide in sales, and it's been a much greater decline than one typically views after Labor Day finishes the "driving season."

On a year-over-year basis, retailers talk of declines in the 30% range in some Oregon and Washington counties. The demand destruction may show up to some extent in tomorrow's Energy Information Administration report but may really be visible in the report issued next Wednesday. Traders who handle supply in the Pacific Northwest acknowledge the deteriorating demand picture.

"At first demand spiked when the fires first occurred but now with these hazardous breathing conditions demand is definitely off," a trader said. "People are staying inside as much as possible. They are saying the hazardous breathing conditions should subside by the end of the week."

Wholesale prices in Oregon show a much more defined weakness over the past couple weeks than in California, looking at the OPIS Bottom Line Report.

For instance, discounts at the wholesale level in Eugene, Oregon, were reported at an 8ct/gal discount to the OPIS low on Sept. 14 in the OPIS Bottom Line Report. Discounts 10cts/gal to the posted low were reported in Portland. On Sept. 4, the report had discounts of a half penny to the OPIS low in Eugene and 2.50cts/gal against the OPIS low in Portland. Meanwhile, some diesel racks in the Anacortes, Washington, area have at least temporarily slipped to below \$1/gal.

Continue reading on Pg. 9.

Waterborne Landed Spot Gasoline Prices

PRODUCT	SOURCE	ZONE	RVP	RVP DIFF		OCTANE DIFF		US\$/GAL				MXN\$/L			
				cts/gal	p/l	cts/gal	p/l	LOW	HIGH	MEAN	+/-	LOW	HIGH	MEAN	+/-
EAST COAST MEXICO															
Reg Unl 87	USGC	North	10.0	1.58	0.09	-	-	110.80	111.05	110.927	2.58	6.17	6.18	6.175	0.14
Prem Unl 91	USGC	North	10.0	1.58	0.09	4.79	0.27	115.59	115.84	115.714	2.70	6.43	6.45	6.442	0.15
Reg Unl 87	USGC	Southeast	10.0	1.58	0.09	-	-	110.80	111.05	110.927	2.58	6.17	6.18	6.175	0.14
Prem Unl 91	USGC	Southeast	10.0	1.58	0.09	4.79	0.27	115.59	115.84	115.714	2.70	6.43	6.45	6.442	0.15
Reg Unl 87	USGC	Center	10.0	1.58	0.09	-	-	110.80	111.05	110.927	2.58	6.17	6.18	6.175	0.14
Prem Unl 91	USGC	Center	10.0	1.58	0.09	4.79	0.27	115.59	115.84	115.714	2.70	6.43	6.45	6.442	0.15
Reg Unl 87	USGC	Pacific	10.0	1.58	0.09	-	-	110.80	111.05	110.927	2.58	6.17	6.18	6.175	0.14
Prem Unl 91	USGC	Pacific	10.0	1.58	0.09	4.79	0.27	115.59	115.84	115.714	2.70	6.43	6.45	6.442	0.15
Reg Unl 87	USGC	Mexico City	7.8	3.79	0.21	-	-	113.01	113.26	113.135	2.50	6.29	6.31	6.298	0.14
Prem Unl 91	USGC	Mexico City	7.8	3.79	0.21	4.79	0.27	117.80	118.05	117.922	2.62	6.56	6.57	6.565	0.15
Reg Unl 87	USGC	Guadalajara	7.8	3.79	0.21	-	-	113.01	113.26	113.135	2.50	6.29	6.31	6.298	0.14
Prem Unl 91	USGC	Guadalajara	7.8	3.79	0.21	4.79	0.27	117.80	118.05	117.922	2.62	6.56	6.57	6.565	0.15
LÁZARO CÁRDENAS															
Reg Unl 87	USGC	Center	10.0	1.58	0.09	-	-	116.01	116.26	116.138	2.62	6.46	6.47	6.465	0.15
Prem Unl 91	USGC	Center	10.0	1.58	0.09	4.79	0.27	120.80	121.05	120.924	2.74	6.72	6.74	6.732	0.15
Reg Unl 87	LA	Center	10.0	-1.41	-0.08	7.33	0.41	126.79	127.79	127.295	1.83	7.06	7.11	7.086	0.10
Prem Unl 91	LA	Center	10.0	-1.41	-0.08	17.11	0.95	136.57	137.57	137.073	1.83	7.60	7.66	7.631	0.10
Reg Unl 87	PNW	Center	10.0	-3.15	-0.18	8.88	0.49	126.60	127.60	127.098	3.09	7.05	7.10	7.075	0.17
Prem Unl 91	PNW	Center	10.0	-3.15	-0.18	20.71	1.15	138.43	139.43	138.931	3.09	7.71	7.76	7.734	0.17
Reg Unl 87	USGC	Pacific	10.0	1.58	0.09	-	-	116.01	116.26	116.138	2.62	6.46	6.47	6.465	0.15
Prem Unl 91	USGC	Pacific	10.0	1.58	0.09	4.79	0.27	120.80	121.05	120.924	2.74	6.72	6.74	6.732	0.15
Reg Unl 87	LA	Pacific	10.0	-1.41	-0.08	7.33	0.41	126.79	127.79	127.295	1.83	7.06	7.11	7.086	0.10
Prem Unl 91	LA	Pacific	10.0	-1.41	-0.08	17.11	0.95	136.57	137.57	137.073	1.83	7.60	7.66	7.631	0.10
Reg Unl 87	PNW	Pacific	10.0	-3.15	-0.18	8.88	0.49	126.60	127.60	127.098	3.09	7.05	7.10	7.075	0.17
Prem Unl 91	PNW	Pacific	10.0	-3.15	-0.18	20.71	1.15	138.43	139.43	138.931	3.09	7.71	7.76	7.734	0.17
Reg Unl 87	USGC	Guadalajara	7.8	3.79	0.21	-	-	118.22	118.47	118.346	2.54	6.58	6.60	6.588	0.14
Prem Unl 91	USGC	Guadalajara	7.8	3.79	0.21	4.79	0.27	123.01	123.26	123.132	2.66	6.85	6.86	6.855	0.15
Reg Unl 87	LA	Guadalajara	7.8	1.64	0.09	7.33	0.41	129.85	130.85	130.348	1.71	7.23	7.28	7.256	0.10
Prem Unl 91	LA	Guadalajara	7.8	1.64	0.09	17.11	0.95	139.63	140.63	140.125	1.71	7.77	7.83	7.801	0.10
Reg Unl 87	PNW	Guadalajara	7.8	0.00	0.00	8.88	0.49	129.75	130.75	130.248	3.02	7.22	7.28	7.251	0.17
Prem Unl 91	PNW	Guadalajara	7.8	0.00	0.00	20.71	1.15	141.58	142.58	142.081	3.02	7.88	7.94	7.909	0.17
ROSARITO															
Reg Unl 87	USGC	Pacific	10.0	1.58	0.09	-	-	117.14	117.39	117.262	2.62	6.52	6.53	6.528	0.15
Prem Unl 91	USGC	Pacific	10.0	1.58	0.09	4.79	0.27	121.92	122.17	122.049	2.74	6.79	6.80	6.794	0.15
Reg Unl 87	LA	Pacific	10.0	-1.41	-0.08	7.33	0.41	125.67	126.67	126.170	1.83	7.00	7.05	7.024	0.10
Prem Unl 91	LA	Pacific	10.0	-1.41	-0.08	17.11	0.95	135.45	136.45	135.948	1.83	7.54	7.60	7.568	0.10
Reg Unl 87	PNW	Pacific	10.0	-3.15	-0.18	8.88	0.49	125.47	126.47	125.973	3.09	6.98	7.04	7.013	0.17
Prem Unl 91	PNW	Pacific	10.0	-3.15	-0.18	20.71	1.15	137.31	138.31	137.806	3.09	7.64	7.70	7.671	0.17
GUAYMAS															
Reg Unl 87	USGC	Pacific	10.0	1.58	0.09	-	-	116.57	116.82	116.700	2.62	6.49	6.50	6.497	0.15
Prem Unl 91	USGC	Pacific	10.0	1.58	0.09	4.79	0.27	121.36	121.61	121.487	2.74	6.76	6.77	6.763	0.15
Reg Unl 87	LA	Pacific	10.0	-1.41	-0.08	7.33	0.41	126.23	127.23	126.733	1.83	7.03	7.08	7.055	0.10
Prem Unl 91	LA	Pacific	10.0	-1.41	-0.08	17.11	0.95	136.01	137.01	136.510	1.83	7.57	7.63	7.599	0.10
Reg Unl 87	PNW	Pacific	10.0	-3.15	-0.18	8.88	0.49	126.04	127.04	126.535	3.09	7.02	7.07	7.044	0.17
Prem Unl 91	PNW	Pacific	10.0	-3.15	-0.18	20.71	1.15	137.87	138.87	138.369	3.09	7.67	7.73	7.703	0.17
TOPOLOBAMPO															
Reg Unl 87	USGC	Pacific	10.0	1.58	0.09	-	-	116.57	116.82	116.700	2.62	6.49	6.50	6.497	0.15
Prem Unl 91	USGC	Pacific	10.0	1.58	0.09	4.79	0.27	121.36	121.61	121.487	2.74	6.76	6.77	6.763	0.15
Reg Unl 87	LA	Pacific	10.0	-1.41	-0.08	7.33	0.41	126.23	127.23	126.733	1.83	7.03	7.08	7.055	0.10
Prem Unl 91	LA	Pacific	10.0	-1.41	-0.08	17.11	0.95	136.01	137.01	136.510	1.83	7.57	7.63	7.599	0.10
Reg Unl 87	PNW	Pacific	10.0	-3.15	-0.18	8.88	0.49	126.04	127.04	126.535	3.09	7.02	7.07	7.044	0.17
Prem Unl 91	PNW	Pacific	10.0	-3.15	-0.18	20.71	1.15	137.87	138.87	138.369	3.09	7.67	7.73	7.703	0.17

Waterborne Landed Spot Distillates Prices

PRODUCT	SOURCE	US\$/gal				MXN\$/L			
		LOW	HIGH	MEAN	CHANGE	LOW	HIGH	MEAN	CHANGE
EAST COAST MEXICO									
ULSD	USGC	101.24	101.34	101.293	0.19	5.64	5.64	5.639	0.01
Jet Fuel	USGC	99.91	101.16	100.534	-0.70	5.56	5.63	5.597	-0.04
LÁZARO CÁRDENAS									
ULSD	USGC	107.12	107.22	107.173	0.23	5.96	5.97	5.966	0.01
ULSD	LA	109.85	110.85	110.354	0.48	6.12	6.17	6.143	0.03
ULSD	PNW	105.85	106.85	106.354	0.48	5.89	5.95	5.921	0.03
Jet Fuel	USGC	105.42	106.67	106.042	-0.66	5.87	5.94	5.903	-0.04
Jet Fuel	LA	101.90	102.90	102.402	-0.04	5.67	5.73	5.701	-0.00
Jet Fuel	PNW	108.65	109.65	109.152	-0.04	6.05	6.10	6.076	-0.00
ROSARITO									
ULSD	USGC	108.39	108.49	108.443	0.23	6.03	6.04	6.037	0.01
ULSD	LA	108.58	109.58	109.085	0.48	6.04	6.10	6.073	0.03
ULSD	PNW	104.58	105.58	105.085	0.48	5.82	5.88	5.850	0.03
Jet Fuel	USGC	106.61	107.86	107.231	-0.66	5.93	6.00	5.969	-0.04
Jet Fuel	LA	100.71	101.71	101.213	-0.04	5.61	5.66	5.634	-0.00
Jet Fuel	PNW	107.46	108.46	107.963	-0.04	5.98	6.04	6.010	-0.00
GUAYMAS									
ULSD	USGC	107.76	107.86	107.808	0.23	6.00	6.00	6.002	0.01
ULSD	LA	109.22	110.22	109.720	0.48	6.08	6.14	6.108	0.03
ULSD	PNW	105.22	106.22	105.720	0.48	5.86	5.91	5.885	0.03
Jet Fuel	USGC	106.01	107.26	106.637	-0.66	5.90	5.97	5.936	-0.04
Jet Fuel	LA	101.31	102.31	101.808	-0.04	5.64	5.70	5.668	-0.00
Jet Fuel	PNW	108.06	109.06	108.558	-0.04	6.02	6.07	6.043	-0.00
TOPOLOBAMPO									
ULSD	USGC	107.76	107.86	107.808	0.23	6.00	6.00	6.002	0.01
ULSD	LA	109.22	110.22	109.720	0.48	6.08	6.14	6.108	0.03
ULSD	PNW	105.22	106.22	105.720	0.48	5.86	5.91	5.885	0.03

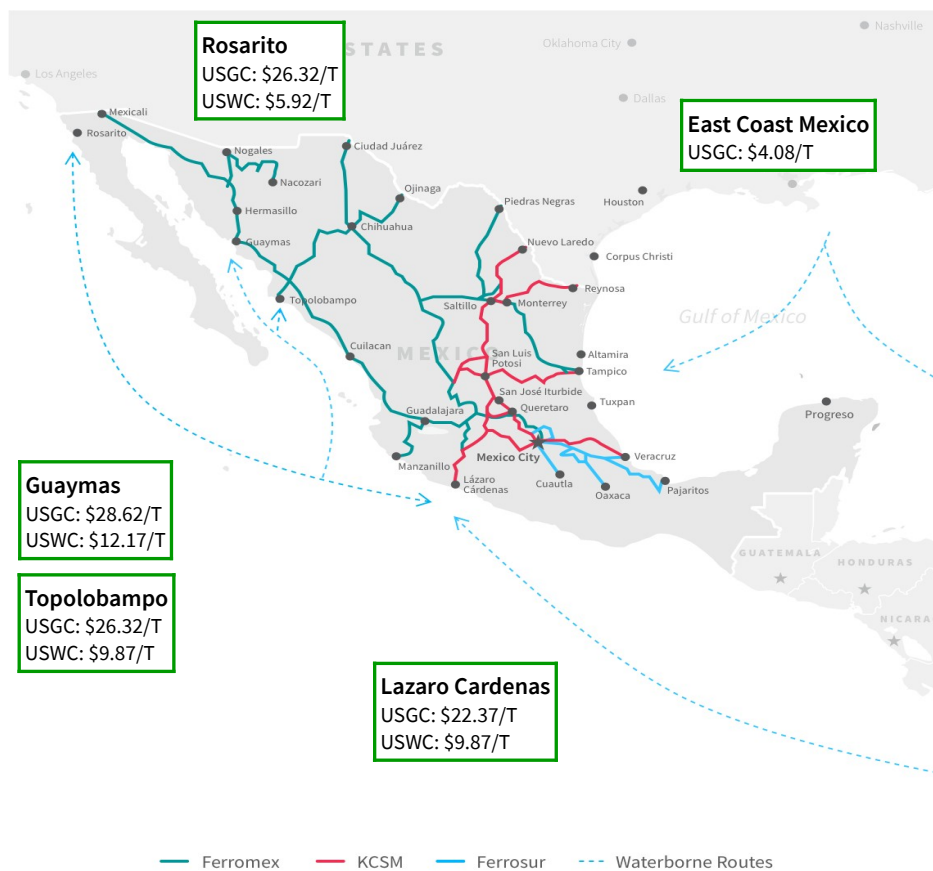
Rail Landed Spot Refined Products Prices (manifest)

PRODUCT	SOURCE	DELIVERY	RVP	RVP DIFF		OCTANE DIFF		US\$/gal				MXN\$/L			
				cts/gal	p/l	cts/gal	p/l	LOW	HIGH	MEAN	+/-	LOW	HIGH	MEAN	+/-
Reg Unl 87	Houston	Brownsville	10.0	1.58	0.09	-	-	124.05	124.30	124.175	2.66	6.91	6.92	6.913	0.15
Prem Unl 91	Houston	Brownsville	10.0	1.58	0.09	4.79	0.27	128.84	129.09	128.962	2.78	7.17	7.19	7.179	0.15
ULSD	Houston	Brownsville	-	-	-	-	-	115.02	115.12	115.068	0.28	6.40	6.41	6.406	0.02
Reg Unl 87	Houston	Monterrey	10.0	1.58	0.09	-	-	133.01	133.26	133.134	2.66	7.40	7.42	7.411	0.15
Prem Unl 91	Houston	Monterrey	10.0	1.58	0.09	4.79	0.27	137.80	138.05	137.920	2.78	7.67	7.68	7.678	0.15
ULSD	Houston	Monterrey	-	-	-	-	-	124.45	124.55	124.498	0.28	6.93	6.93	6.931	0.02
Reg Unl 87	Houston	San Luis Potosí	10.0	1.58	0.09	-	-	139.82	140.07	139.943	2.66	7.78	7.80	7.790	0.15
Prem Unl 91	Houston	San Luis Potosí	10.0	1.58	0.09	4.79	0.27	144.61	144.86	144.730	2.78	8.05	8.06	8.057	0.15
ULSD	Houston	San Luis Potosí	-	-	-	-	-	131.62	131.72	131.666	0.28	7.33	7.33	7.330	0.02
Reg Unl 87	Corpus C	San José Iturbide	10.0	1.58	0.09	-	-	134.76	135.01	134.887	2.66	7.50	7.52	7.509	0.15
Prem Unl 91	Corpus C	San José Iturbide	10.0	1.58	0.09	4.79	0.27	139.55	139.80	139.674	2.78	7.77	7.78	7.775	0.15
ULSD	Corpus C	San José Iturbide	-	-	-	-	-	126.29	126.39	126.344	0.28	7.03	7.04	7.033	0.02

Oxygenates Landed Spot Prices

PRODUCT	SOURCE	DESTINATION	US\$/gal				MXN\$/L			
			LOW	HIGH	MEAN	+/-	LOW	HIGH	MEAN	+/-
RAIL										
MTBE	Houston	Monterrey	152.23	154.23	153.226	9.50	8.47	8.59	8.530	0.53
MTBE	Houston	Guadalajara	175.06	177.06	176.060	9.50	9.75	9.86	9.801	0.53
WATERBORNE										
MTBE	USGC	East Coast Mexico	130.16	132.16	131.162	9.46	7.25	7.36	7.302	0.53

Mexico Freight Rates



Shipping Notes

· Freight rates on Tuesday were flat to lower as market sentiment remained depressed. Brokers point out that tonnage in the region continues to outstrip demand. The USG/EC Mexico peeled back \$5k to an assessed value of \$155K (\$4.08/mt) basis 38,000-mt cargo size. USGC/Rosarito was flat an assessed \$1M (\$26.32/mt). The USWC/Rosarito was also unchanged at an assessed value at of \$225K (\$5.92/mt) basis 38,000-mt cargo.

· In cargo movements, the Trafigura chartered Ardmere Sealeader tanker was expected in Tuxpan Wednesday with a 38,000-mt gasoline cargo from Corpus Christi, according to IHS Markit's Market Intelligence Network data.

--Eric Wieser, eric.wieser@ihsmarkit.com

Americas Clean Freight Rates (US\$)

ROUTE	SIZE '000T	LOW	HIGH	MEAN	+/-	US \$/T
USGC-East Coast Mexico	38	150,000	160,000	155,000	-5,000	4.08
USGC-Lázaro Cárdenas	38	840,000	860,000	850,000	0	22.37
USGC-Topolobampo	19	-	-	-	-	26.32
USGC-Guaymas	12	-	-	-	-	28.62
USGC-Rosarito	38	990,000	1,010,000	1,000,000	0	26.32
USWC-Lázaro Cárdenas	38	365,000	385,000	375,000	0	9.87
USWC-Topolobampo	19	-	-	-	-	9.87
USWC-Guaymas	12	-	-	-	-	12.17
USWC-Rosarito	38	215,000	235,000	225,000	0	5.92

Americas Rail Rates (September)

ROUTE	GASOLINE		ULSD		MTBE	
	cts/gal	+/-	cts/gal	+/-	cts/gal	+/-
Corpus Christi-San Jose Iturbide	23.57	-0.25	24.81	-0.26	-	-
Houston-Brownsville	12.86	-0.31	13.54	-0.33	-	-
Houston-Guadalajara	-	-	-	-	46.06	0.07
Houston-Monterrey	21.82	-0.29	22.97	-0.31	23.23	0.02
Houston-San Luis Potosi	28.63	-0.26	30.14	-0.27	-	-

OPIS Renewable Volume Obligation

PRODUCT	YEAR	US\$/GAL	+/-	MXN\$/L	+/-
RVO	2020	6.999	0.105	0.390	0.006

IEPS Fiscal Stimulus (week ending Sep 18)

	REGULAR	PREMIUM	DIESEL
Deductions	4.950	4.180	5.440

Pemex Wholesale Prices vs OPIS U.S. Gulf Coast Spot Price Spread (MXN \$/L)

TERMINAL	REGULAR		PREMIUM		ULSD		TERMINAL	REGULAR		PREMIUM		ULSD	
	PEMEX	SPRD	PEMEX	SPRD	PEMEX	SPRD		PEMEX	SPRD	PEMEX	SPRD	PEMEX	SPRD
Acapulco	16.25	9.91	16.35	9.61	16.54	10.66	Mexicali	16.49	10.14	16.50	9.75	17.03	11.15
Aguascalientes	16.45	10.11	16.55	9.81	16.83	10.95	Minatitlán	15.75	9.41	15.71	8.96	16.13	10.24
Añil	16.23	9.88	16.30	9.56	16.43	10.55	Monclova	16.14	9.79	16.17	9.43	16.74	10.85
Azcapotzalco	16.17	9.83	16.22	9.48	16.38	10.49	Morelia	16.48	10.14	16.44	9.70	16.86	10.98
Barranca Del Muerto	-	-	-	-	-	-	Navojoa	17.17	10.83	17.86	11.12	17.35	11.46
Cadereyta Jimenez	16.26	9.91	16.24	9.50	16.53	10.64	Nogales	17.80	11.46	17.87	11.12	17.77	11.89
Campeche	15.92	9.57	15.80	9.06	16.30	10.41	Nuevo Laredo	16.15	9.81	16.26	9.51	16.54	10.66
Celaya	16.47	10.13	16.43	9.68	16.85	10.96	Oaxaca	16.29	9.95	16.32	9.57	16.67	10.78
Chihuahua	16.45	10.11	16.52	9.77	16.86	10.98	Pachuca	16.16	9.82	16.26	9.52	16.54	10.65
Ciudad Juárez	16.01	9.67	16.08	9.33	15.98	10.10	Pajaritos	15.30	8.96	15.41	8.66	15.68	9.80
Ciudad Madero	15.30	8.96	15.41	8.66	15.68	9.80	Parral	16.86	10.52	16.96	10.22	17.25	11.36
Ciudad Mante	15.88	9.54	15.83	9.09	16.26	10.37	Perote	15.99	9.65	16.10	9.35	16.37	10.49
Ciudad Obregón	17.40	11.06	17.76	11.02	17.25	11.36	Poza Rica	15.92	9.58	16.02	9.28	16.30	10.41
Ciudad Valles	15.82	9.48	15.84	9.10	16.20	10.31	Progreso	15.54	9.20	15.64	8.90	15.92	10.03
Ciudad Victoria	15.98	9.64	15.81	9.06	16.36	10.48	Puebla	16.12	9.78	16.00	9.26	16.50	10.61
Colima	16.43	10.09	16.46	9.72	16.62	10.74	Querétaro	16.40	10.06	16.36	9.62	16.79	10.91
Cuatla	16.29	9.95	16.32	9.58	16.67	10.79	Reynosa	16.21	9.86	16.16	9.42	16.71	10.82
Cuernavaca	16.13	9.79	16.16	9.42	16.51	10.63	Rosarito	16.22	9.88	16.23	9.49	16.77	10.88
Culiacan	17.21	10.87	18.72	11.98	18.02	12.13	Sabinas	16.15	9.81	16.15	9.41	16.54	10.66
Durango	16.66	10.31	16.61	9.87	17.04	11.15	Salina Cruz	16.06	9.71	16.16	9.41	16.44	10.55
EL Castillo	16.70	10.35	16.72	9.98	16.86	10.98	Saltillo	16.14	9.79	16.17	9.43	16.68	10.79
Ensenada	16.43	10.08	16.43	9.69	16.97	11.09	San Luis Potosí	16.02	9.68	16.11	9.36	16.40	10.52
Escamela	15.94	9.59	15.96	9.22	16.31	10.43	Santa Catarina	16.32	9.98	16.31	9.57	16.64	10.76
Gomez Palacio	16.58	10.23	16.68	9.93	16.96	11.07	Tapachula	16.28	9.94	16.23	9.49	16.66	10.77
Guadalajara	16.70	10.36	16.70	9.96	16.87	10.98	Tepic	16.82	10.48	16.82	10.07	17.02	11.13
Guamúchil	17.09	10.75	18.61	11.86	17.90	12.01	Tierra Blanca	15.89	9.55	15.73	8.98	16.27	10.38
Guaymas	17.17	10.83	17.53	10.79	17.02	11.13	Toluca	16.33	9.99	16.36	9.62	16.71	10.82
Hermosillo	17.40	11.06	17.76	11.02	17.25	11.36	Topolobampo	16.85	10.51	18.37	11.63	17.66	11.78
Iguala	16.42	10.08	16.45	9.70	16.80	10.91	Tula	16.21	9.86	16.16	9.42	16.59	10.70
Irapuato	16.50	10.15	16.45	9.71	16.88	10.99	Tuxtla Gutiérrez	16.02	9.68	16.05	9.31	16.40	10.52
Jalapa	15.92	9.58	15.95	9.20	16.30	10.41	Uruapan	16.58	10.23	16.60	9.86	16.77	10.88
La Paz	16.48	10.14	16.53	9.79	16.81	10.92	Veracruz	15.30	8.96	15.41	8.66	15.68	9.80
Lázaro Cárdenas	15.88	9.54	15.98	9.24	16.07	10.19	Villahermosa	15.92	9.58	15.74	9.00	16.30	10.41
León	16.45	10.10	16.40	9.66	16.82	10.94	Zacatecas	16.45	10.11	16.55	9.81	16.83	10.94
Magdalena	17.80	11.46	17.86	11.12	17.77	11.88	Zamora	16.64	10.30	16.60	9.85	17.00	11.12
Manzanillo	15.88	9.54	15.98	9.24	16.07	10.19	Zapopan	16.70	10.36	16.70	9.96	16.87	10.98
Matamoros	16.58	10.23	16.68	9.93	16.96	11.07							
Matehuala	16.29	9.94	16.31	9.57	16.66	10.78							
Mazatlán	16.64	10.30	16.58	9.84	16.87	10.98							
Mérida	15.60	9.25	15.70	8.95	15.98	10.09							

OPIS Regional Refined Products Heat Maps

DIESEL FUEL: PEMEX/OPIS U.S. GULF COAST SPREAD (MXN \$/L)



REGULAR GASOLINE: PEMEX/OPIS U.S. GULF COAST SPREAD (MXN \$/L)



● 8.30 to 8.70 ● 8.71 to 9.11 ● 9.12 to 9.52 ● 9.53 to 9.93 ● 9.94 to 10.34

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Tel: +1 301.284.2000**SUBSCRIPTION INFORMATION**If you would like to subscribe to OPIS Mexico Fuels, call 888.301.2645 (U.S. only), +1 301.284.2000, or email energycs@opisnet.com**Continuation from Pg. 3: PADD5 Gasoline Demand Sees More-Than-Usual Plunge After Labor Day: Sources**

Ironically, California has seen a small surge in diesel thanks to efforts to move trucks and firefighting equipment to multiple hot spots. One West Coast trader cited the expectation of additional diesel demand as emergency workers fight to quell the flames.

West Coast spot market traders surveyed by OPIS indicated less of a consensus about California demand. However, some retailers told OPIS that northern California sites were off by 25% or more from last year, representing the largest year-on-year decline since June.

Ahead of the Labor Day weekend, wholesale prices for reformulated gasoline in Los Angeles Proper on Sept. 4 were recorded at a discount of 10.83cts/gal to the OPIS low, according to OPIS Bottom Line Report. Wholesale discounts against the OPIS low in San Francisco were recorded at about 6cts/gal.

On Sept. 14, the OPIS Bottom Line recorded discounts in Los Angeles at 13.43cts/gal against the OPIS low, but discounts in San Francisco had narrowed to 5cts/gal against the OPIS low.

At the spot market level, Los Angeles and San Francisco CARBOB prices closed right around one-month lows of \$1.22/gal and \$1.21/gal, respectively, on Sept. 14. Cash differentials for California CARBOB have been halved since the start of the month, to 10.50cts/gal above NYMEX October RBOB futures for L.A. CARBOB and plus 10cts/gal for S.F. CARBOB. --Reporting by Bayan Raji, braji@opisnet.com, Tom Kloza, tkloza@opisnet.com; Editing by Kylee West, kwest@opisnet.com